

## Q4 2022 Earnings Call



December 5, 2022

### Forward-Looking Statements

The statements in this presentation by RGC Resources, Inc. (the "Company") that are not historical facts constitute "forward-looking statements" made pursuant to the safe harbor provision of the Private Securities Litigation Reform Act of 1995 that involve risks and uncertainties. These statements include the Company's expectations regarding earnings per share, EBITDA, future expansion opportunities, natural gas reserves and potential discoverable natural gas reserves, technological advances in natural gas production, comparison of natural gas consumption and natural gas production, cost of natural gas, including relativity to other fuel sources, demand for natural gas, possibility of system expansion, general potential for customer growth, relationship of Company with primary regulator, future capital expenditures, current and future economic growth, estimated completion dates for Mountain Valley Pipeline ("MVP") and MVP Southgate milestones, potential of MVP to provide additional source of natural gas, additional capacity to meet future demands, increased capital spending and area expansion opportunity, potential new customers and growth rates in potential expansion area. Management cautions the reader that these forward-looking statements are only predictions and are subject to a number of both known and unknown risks and uncertainties, and actual results may differ materially from those expressed or implied by these forwardlooking statements as a result of a number of factors. These factors include, without limitation, financial challenges affecting expected earnings per share and EBITDA; technical, political or regulatory issues with natural gas exploration, production or transportation; impact of increased natural gas demand on natural gas prices; relative cost of alternative fuel sources; lower demand for natural gas; regulatory, legal, technical, political or economic issues frustrating system or area expansion; regulatory, legal, technical, political or economic issues that may affect MVP; delay in completion of MVP; increase in cost to complete MVP, including increases in cost of raw materials or labor due to economic factors or regulatory issues such as tariffs; economic challenges that may affect the service area generally and customer growth or demand and deterioration of relationship with primary regulator, and those risk factors described in the Company's most recent Annual Report on Form 10-K filed with the Securities and Exchange Commission, which is available at www.sec.gov and on the Company's website at www.rgcresources.com. Furthermore, COVID-19 and its variants have the potential to generate significant economic uncertainty for the foreseeable future.

Underlying net income and earnings per share, as reflected in this presentation, is a non-GAAP measure that excludes the after-tax impairment charge related to RGC Midstream, LLC's investment in the Mountain Valley Pipeline, LLC to enhance the comparability of financial results between periods. Management considers this non-GAAP measure to provide useful information to both management and investors for purpose of such comparability and in evaluating operating performance, but it should be considered in addition to results prepared in accordance with GAAP and should not be considered a substitute for, or superior to, GAAP results.

The statements made in this presentation are based on information available to the Company as of the date on the cover of this presentation and the Company undertakes no obligation to update any of the forward-looking statements after the date of this presentation.

Agenda

#### Operational and Financial Highlights

2023 Outlook

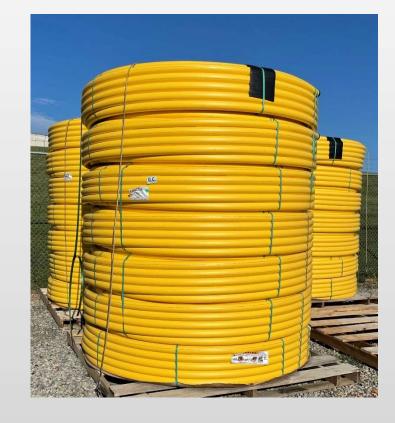
Questions



### Customer Growth

# 62,000 total customers

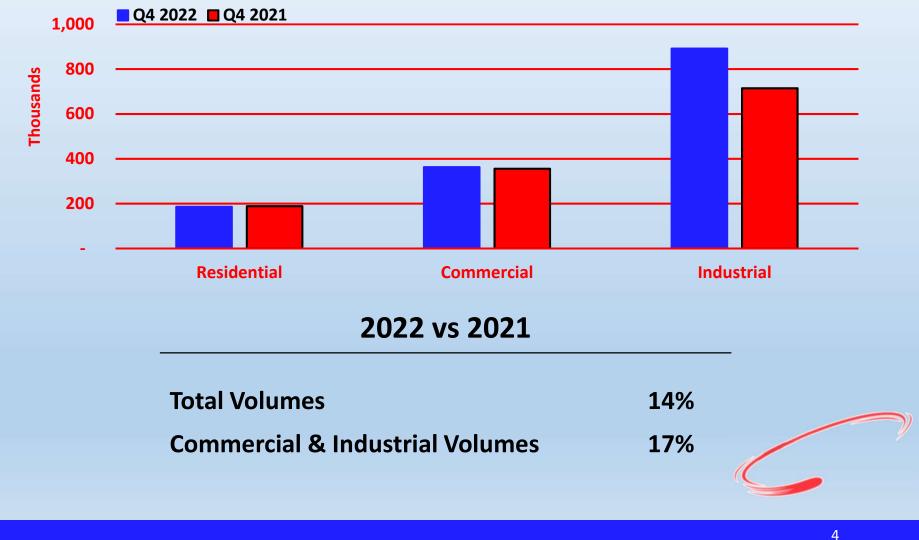




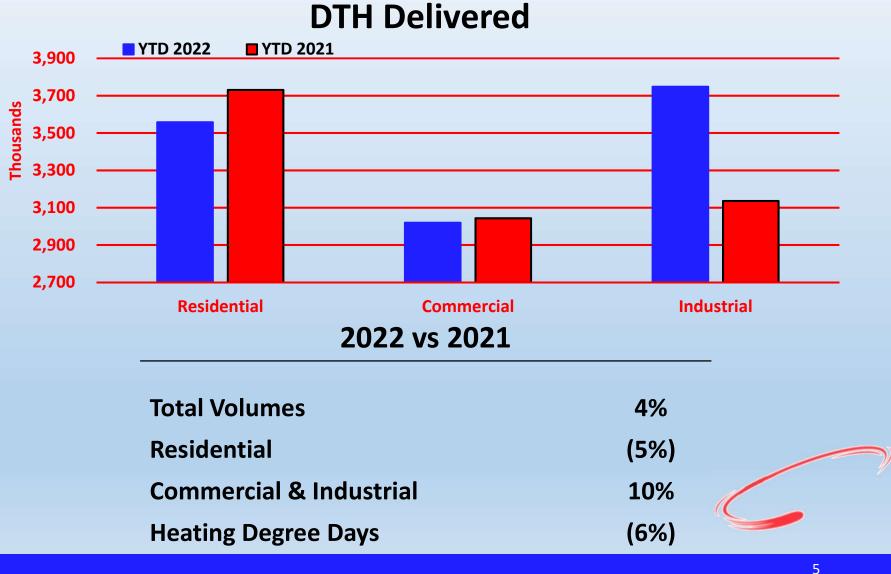
# 6.9 miles main664 services

#### Q4 Gas Volumes

#### **DTH Delivered**



### **YTD Gas Volumes**



## **Consolidated Financial Results**

#### For the periods ended September 30,

(Presented in thousands, except per share data)

	Fourth Quarter				Fiscal			
	2022		2021		2022		2021	
Operating revenues	\$	14,113	\$	13,355	\$	84,165	\$	75,175
Operating expenses		13,658		12,800		69,249		60,396
Operating income		455		555		14,916		14,779
Equity in earnings of unconsolidated affiliate		1		181		73		1,668
Impairment of unconsolidated affiliates		(15,270)		-		(55,092)		-
Other income, net		569		164		1,457		911
Interest expense		1,187		1,024		4,498		4,052
Income (loss) before income taxes		(15,432)		(124)		(43,144)		13,306
Income tax expense (benefit)		(4,017)		(124)		(11,411)		3,204
Net income (loss)	\$	(11,415)	\$	-	\$	(31,733)	\$	10,102
Basic earnings (loss) per share	\$	(1.16)	\$		\$	(3.48)	\$	1.22
Diluted earnings (loss) per share	\$	(1.16)	\$		\$	(3.48)	\$	1.22

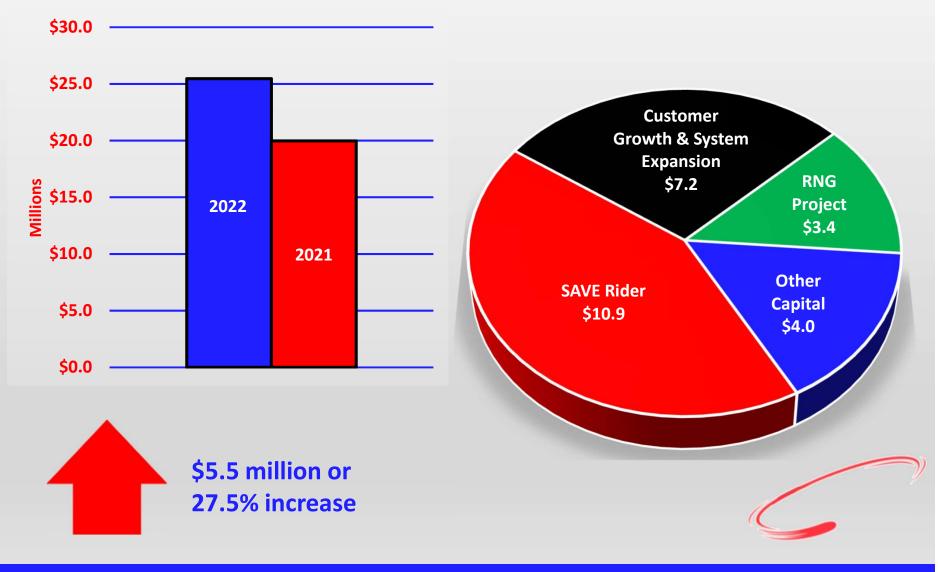
#### **Consolidated Underlying Financial Results**

#### For the periods ended September 30,

(Presented in thousands, except per share data)

	Three Months Ended				Twelve Months Ended				
		2022		2021		2022		2021	
Consolidated Net Income/(Loss)	\$	(11,415)	\$	-	\$	(31,733)		10,102	
Non-cash Impairment, Net		11,340		-	_	40,912		-	
Underlying Net Income	\$	(75)	\$		\$	9,179	\$	10,102	
Increase (Decrease)			\$	(75)			\$	(923)	
, , ,								-9.1%	
Underlying Earnings Per Share	\$	(0.01)	\$	-	\$	1.01	\$	1.22	

### Roanoke Gas YTD CapEx



#### 2023 Outlook

RNG
Rate Case
Capital
Earnings



## Roanoke Gas RNG Facility

**RAC** application update

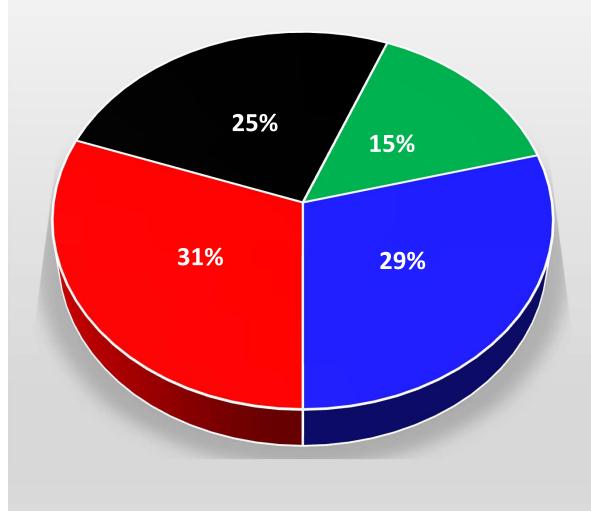
- o \$7.7 million rate base; 100bp ROE adder
- Hearing completed
- Final order expected January 2023
- O In-service completion fiscal second quarter

**Emissions reduction: 13,700 metric tons** 

Additional supply: up to 500 dth/day

Note: Amounts on this slide estimated or recommended in application

#### 2023 CapEx Forecast



SAVE Infrastructure Rider	\$ 6.6
Utility Maintenance	6.3
Customer Growth & System Expansion	5.5
RNG Project	<u>3.2</u>
Total	<u>\$21.6</u>

## Earnings Per Share Analysis

