

2025 AGA Financial Forum



Forward-Looking Statements

The statements in this presentation contain forward-looking statements that relate to future transactions, events or expectations. In addition, Resources may announce or publish forward-looking statements relating to such matters as anticipated financial performance, business prospects, investments, inflation, rate making, technological developments, new products, research and development activities, operational impacts and similar matters. These statements are based on management's current expectations and information available at the time of such statements and are believed to be reasonable and are made in good faith. The Private Securities Litigation Reform Act of 1995 provides a safe harbor for forward-looking statements. In order to comply with the terms of the safe harbor, the Company notes that a variety of factors could cause the Company's actual results and experience to differ materially from the anticipated results or other expectations expressed in the Company's forward-looking statements. The risks and uncertainties that may affect the operations, performance, development and results of the Company's business include, but are not limited to those set forth in the following discussion and within Items 1A "Risk Factors" and 1C "Cybersecurity" of the Company's 2024 Annual Report on Form 10-K filed with the Securities and Exchange Commission, which is available at www.sec.gov and on the Company's website at www.rgcresources.com. These factors are difficult to predict and many are beyond the Company's control. Accordingly, while the Company believes its forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. When used in the Company's documents or news releases, the words "anticipate," "believe," "intend," "plan," "estimate," "predict," "target," "expect," "objective," "projection," "potential," "forecast," "budget," "assume," "indicate" or similar words or future or conditional verbs such as "will," "would," "should," "can," "could," "may," or "might" are intended to identify forward-looking statements.

Forward-looking statements reflect the Company's current expectations only as of the date they are made. The Company assumes no duty to update these statements should expectations change or actual results differ from current expectations except as required by applicable laws and regulations.

Agenda

- About RGC
- Highlights since May 2024
- Roanoke Gas
- RGC Midstream
- Financials and Capital
- Why invest in RGC?



About RGC Resources, Inc.

Publicly traded (Nasdaq: RGCO) utility holding company providing energy and related products and services through Roanoke Gas Company and RGC Midstream.

Roanoke Gas, which began in 1883, provides safe, reliable natural gas service to more than 63,000 customers in the greater Roanoke Valley in Southwest Virginia.

RGC Midstream owns ≈ 0.73% percent interest in the Mountain Valley Pipeline.

Organizational Structure



Regulated



- ☐ Local Distribution Company (LDC), located in Roanoke, VA
- ☐ Founded in 1883

Non-Utility



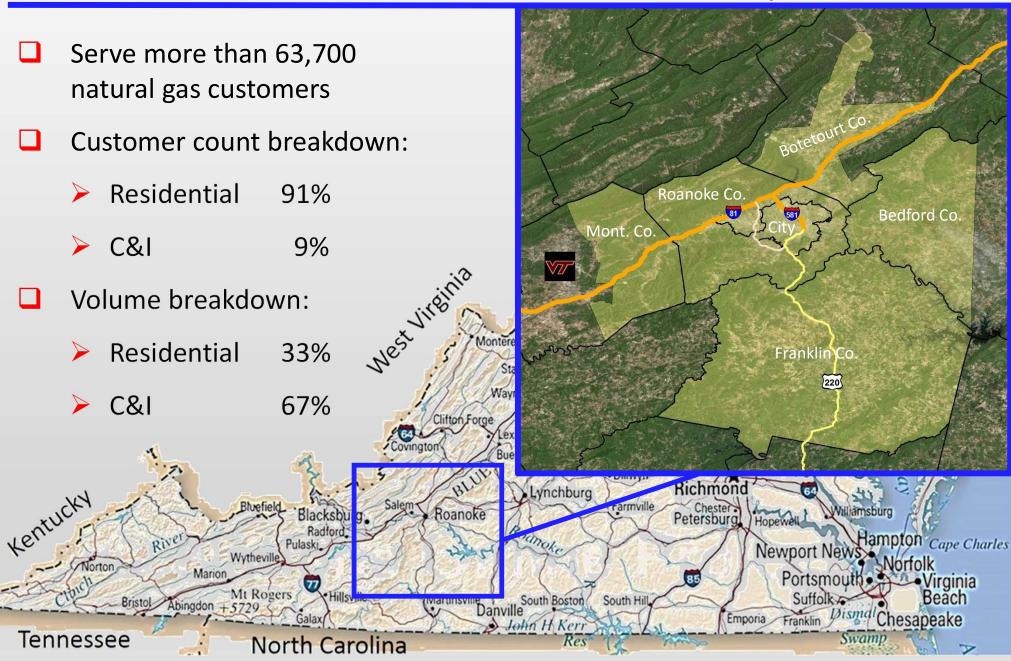
- □ Partner in Mountain Valley Pipeline(MVP) ≈ 0.73%
- ☐ Partner in MVP Southgate 0.51%

Highlights since May 2024

- Rate case reviewed and approved
 - > \$4.08M new revenue
 - > 9.90% ROE
 - > 59% Equity
- Stellar safety record and no system outages
- MVP went into service June 14, 2024
- MVP cash flow to partners began October 2024
- Providing gas to Franklin County, a first



Roanoke Gas Service Territory



Roanoke Gas

In business since 1883

Predictable, reliable, stable revenues

Most recent rate order finalized April 2025

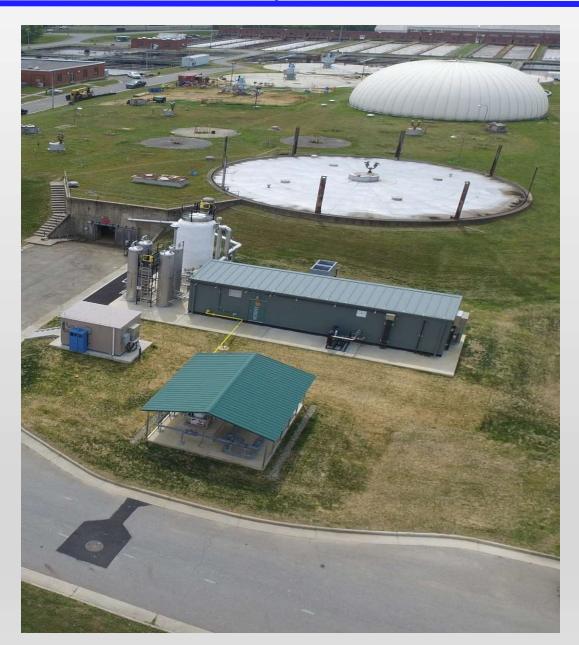
Regulated Utility

- VA State Corporation Commission (SCC)
- 9.90% authorized ROE, with 59% equity
- Alternative Cost Recovery Mechanisms
 - Weather Normalization
 - Revenue Sharing
 - Purchase Gas Adjustment (quarterly)
 - Infrastructure Riders
 - SAVE
 - RNG

Roanoke Gas RNG Facility

☐ In service March 2023

- Co-located at water authority site
- ☐ Generating RIN credits
- Rider



Roanoke Gas LNG Facility

- ☐ Operating since 1972
- Within our distribution system
- ☐ Provides up to 25,000 Dths / day
- Stability on coldest days



Roanoke Gas Top Customers

Building Materials





























Higher Education

Transportation





Municipal

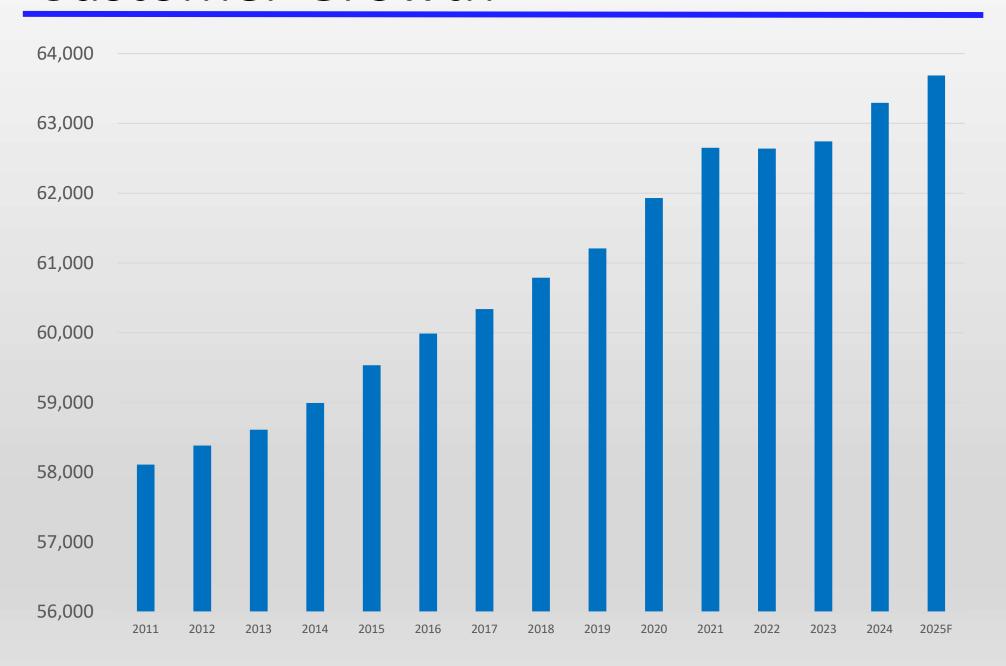




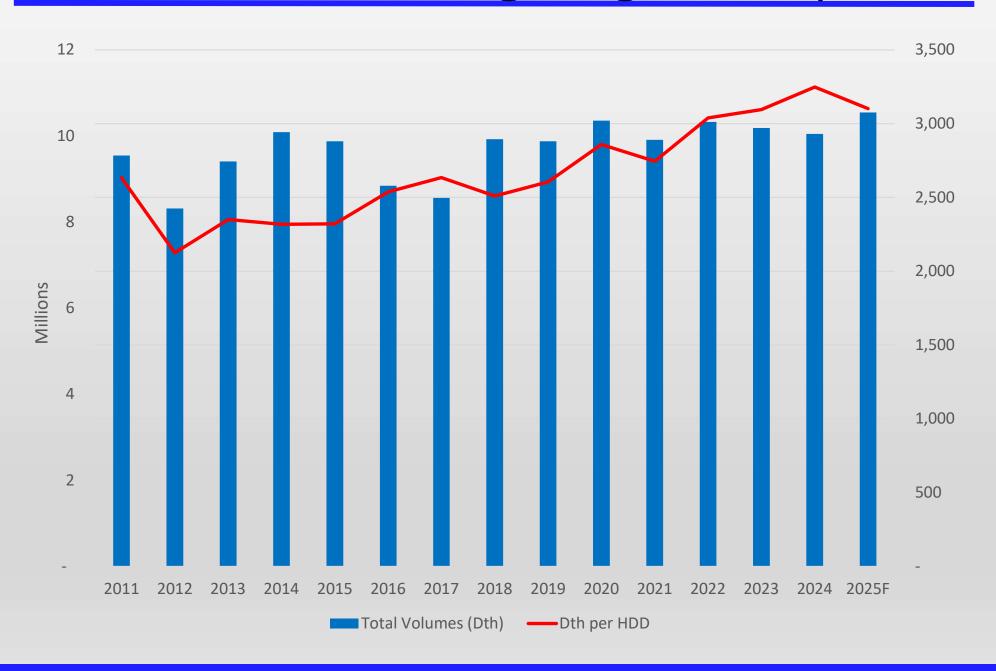




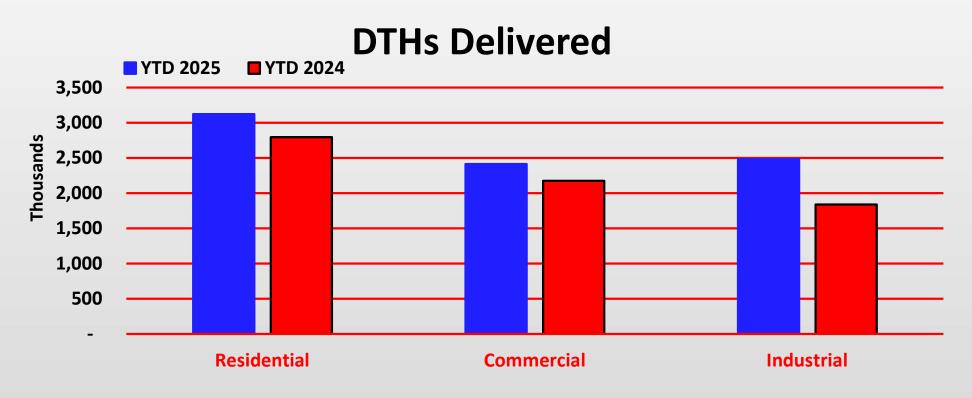
Customer Growth



Volumes & Heating Degree Days



YTD Gas Volumes



YTD 2025 vs YTD 2024

Total Volumes	18%
Commercial & Industrial Volumes	22%
Heating Degree Days	16%



RGC Midstream

2 Bcf / day interstate pipeline

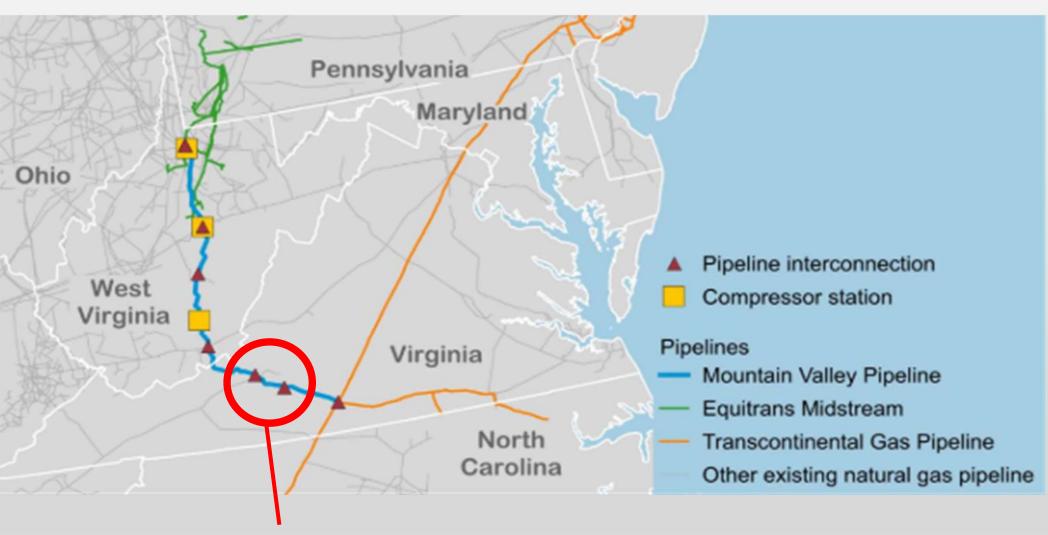
Marcellus / Utica
Basin gas

Interconnects with TC Energy and Transco

Investment in Mountain Valley Pipeline

- 20-year shipper contracts began July 1, 2024 stable revenue
- Cash flow from MVP distributed to partners quarterly
 - > ≈ \$3.4M to RGC Midstream in FY25
- Company uses equity method accounting
 - Records proportional share of earnings
 - Amortizes into income a basis difference from a 2022 impairment
- RGC Midstream is making a small contribution to income

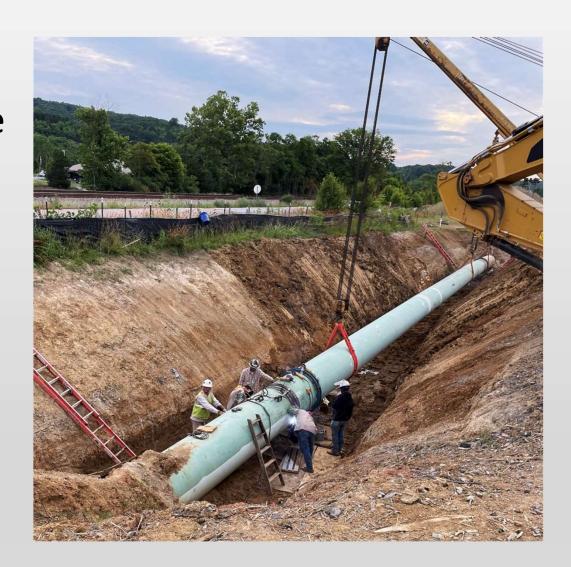
Mountain Valley Pipeline



Roanoke Gas Interconnects

Mountain Valley Pipeline

- Two Roanoke Gas interconnects on-line
- System stability for Roanoke gas
- Capacity improves region's attractiveness for existing and new employers



LaFayette Gate Station

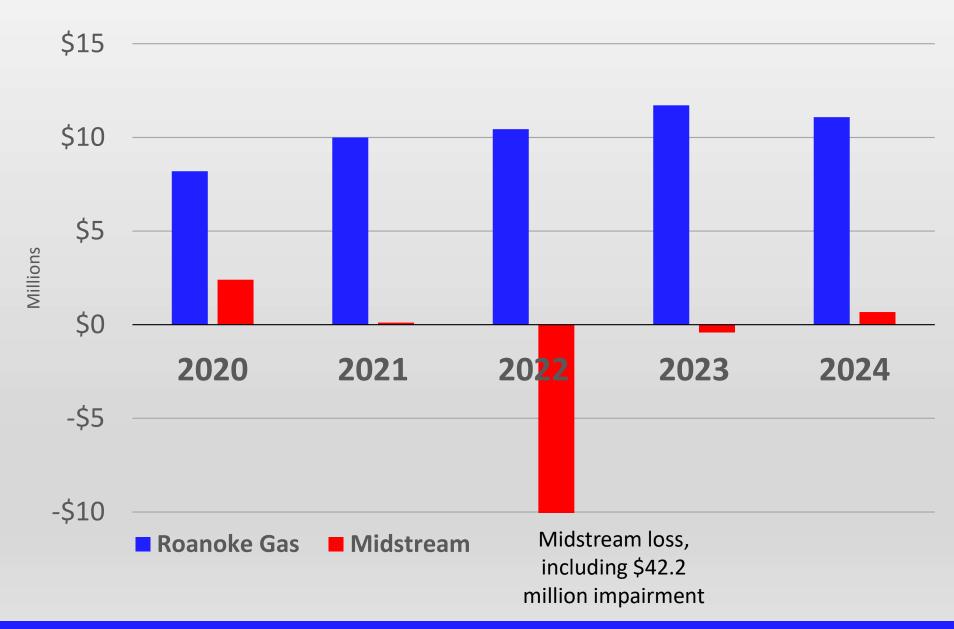


Summit View Gate



Financials and Capital

Net Income by Year



Consolidated Financial Results

For the periods ended March 31,

(Presented in thousands, except per share data)

	Three Months Ended				Year to Date			
		2025		2024		2025		2024
								_
Operating revenues	\$	36,462	\$	32,660	\$	63,752	\$	57,079
Operating expenses		26,062		24,030		46,024		41,797
Operating income		10,400		8,630		17,728		15,282
Earnings of unconsolidated affiliate		801		1,229		1,655		2,697
Other income, net		463		89		937		210
Interest expense		1,630		1,566		3,410		3,203
Income before income taxes		10,034		8,382		16,910		14,986
Income tax expense		2,358		1,939		3,964		3,523
Net income	\$	7,676	\$	6,443	\$	12,946	\$	11,463
Basic earnings per share	\$	0.74	\$	0.63	\$	1.26	\$	1.14
Diluted earnings per share	\$	0.74	\$	0.63	\$	1.26	\$	1.13

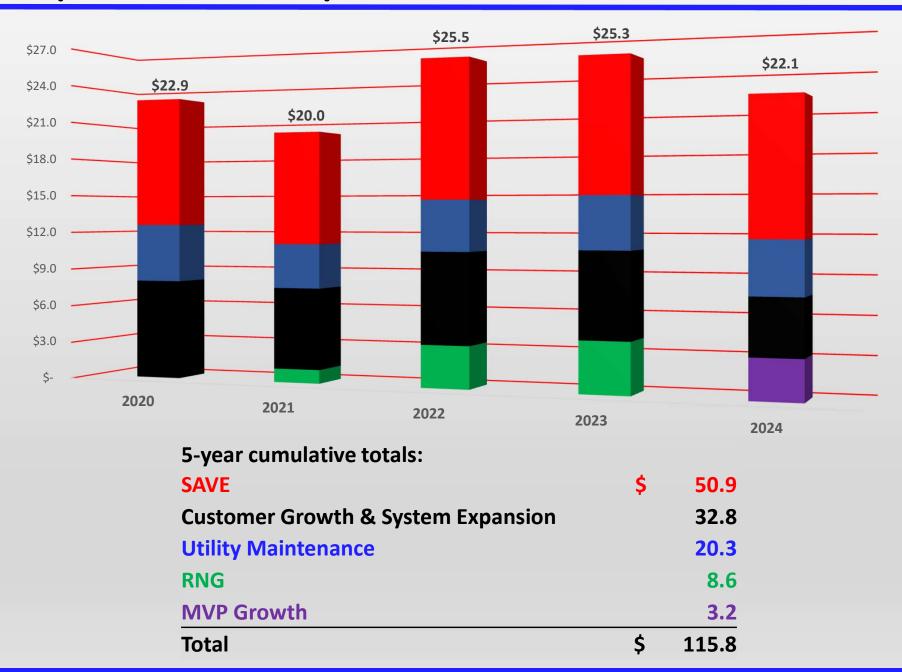
Consolidated Balance Sheet

As of March 31,

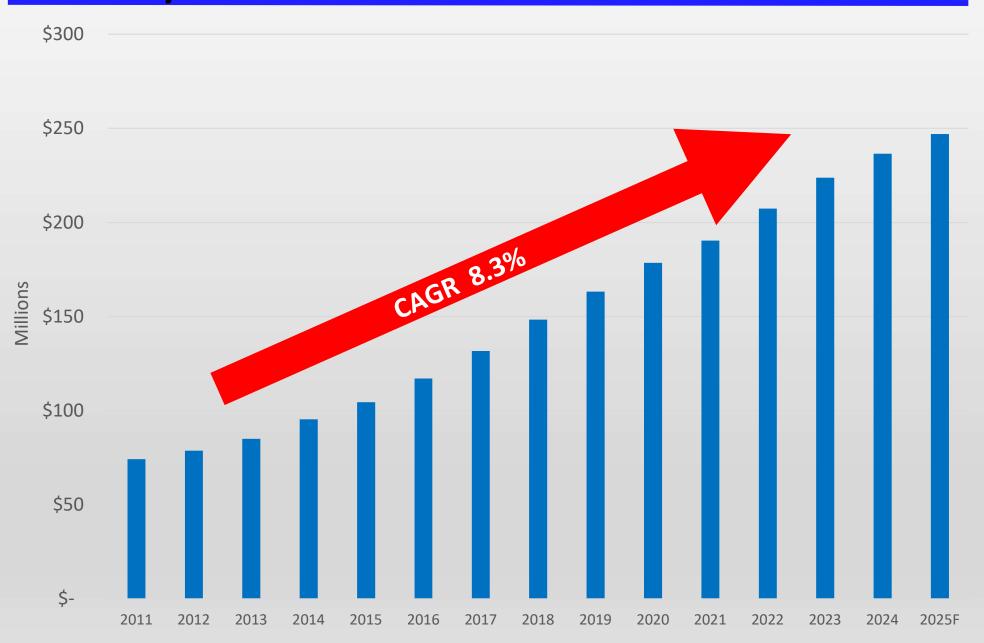
(Presented in thousands)

2025	2024	
\$ 25,778	\$	28,526
267,560		254,140
33,083		30,694
\$ 326,421	\$	313,360
\$ 26,600	\$	125
18,889		21,577
115,227		135,917
47,872		45,197
208,588		202,816
117,833		110,544
\$ 326,421	\$	313,360
\$	\$ 25,778 267,560 33,083 \$ 326,421 \$ 26,600 18,889 115,227 47,872 208,588 117,833	\$ 25,778 \$ 267,560 33,083 \$ 326,421 \$ \$ 47,872 208,588 117,833

CapEx History



Utility Plant Growth



Equity and Debt Profile

Equity:

- Top shareholders:
 - Anita G. Zucker
 Gabelli Funds
 Vanguard Group
 Blackrock
 4%

Columbia Threadneedle

6.8% insider ownership

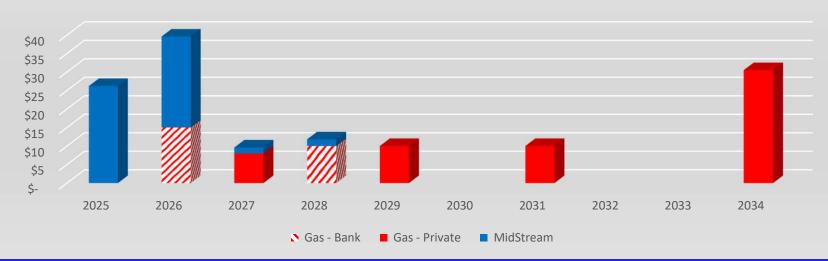
- \$230M Market Capitalization
- Common shares issued and outstanding: 10,322,218
- \$36.2M availability on equity shelf
 - At the market (ATM)

Debt:

- ☐ Remaining \$120M on private shelf facilities
- Up to \$30M availability on LOC facility Matures March 2027

4%

Long-term Debt Maturities

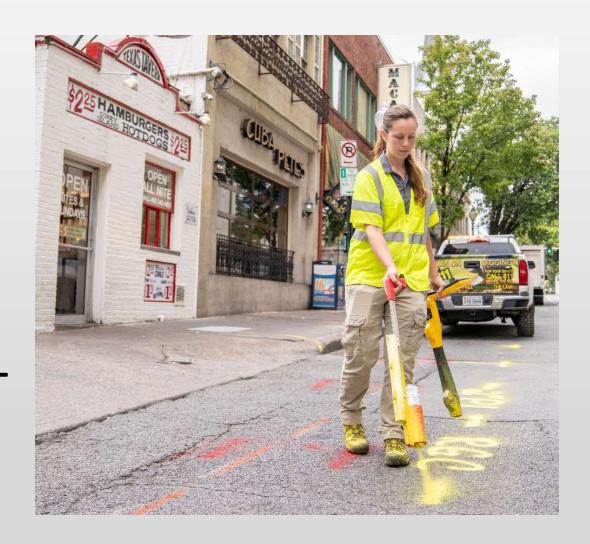


Why Invest in RGC?

Outlook and Shareholder Return

- Growth
- Cap Ex
- EPS

Dividends



Growth Strategy

- Regulated Utility
 - Fully earning monitoring inflation
 - Continued investment in system infrastructure
 - Other RNG opportunities
- Ongoing Regulated Utility Growth
 - Franklin County expansion
 - Volumes delivered
 - Large industrial customer
 - Hospital expansion
 - Economic development opportunities
 - Steady traditional customer growth
- MVP
 - Expansion (compression on existing pipe)
 - Southgate
- Strategic Opportunities

Economic Development

Regional Activity

novonesis







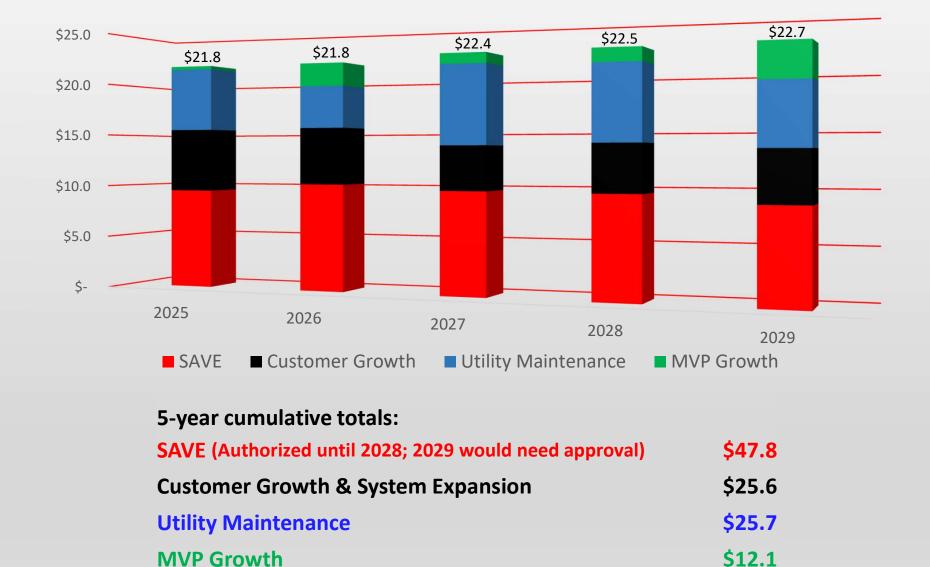




- Broader Trends
 - Data centers and energy
 - MVP
 - Medical

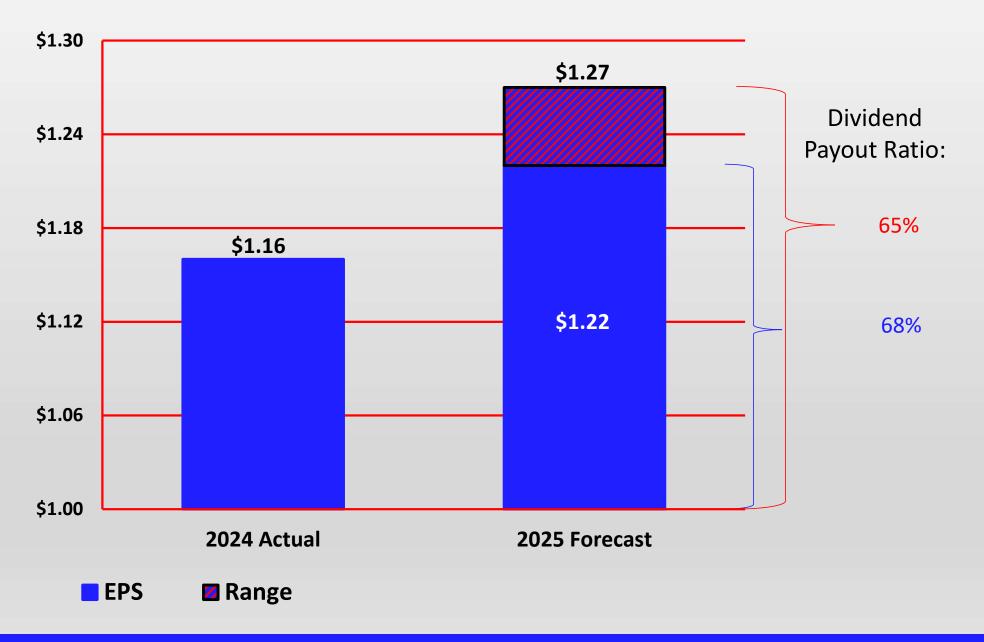
CapEx Forecast 2025-2029

Total



\$111.2

Earnings Per Share



Earnings Per Share 2025

- Third Quarter
 - Roanoke Gas
 - Rates higher than a year ago
 - Asset management agreement slightly lower
 - RGC Midstream
 - AFUDC in Q3 last year

- Fourth Quarter
 - Roanoke Gas
 - Rates equal
 - AMA Revenue Sharing slightly lower
 - Rate case projections
 - RGC Midstream
 - P&L comparable

Uncertainties

Inflation

Gas Prices

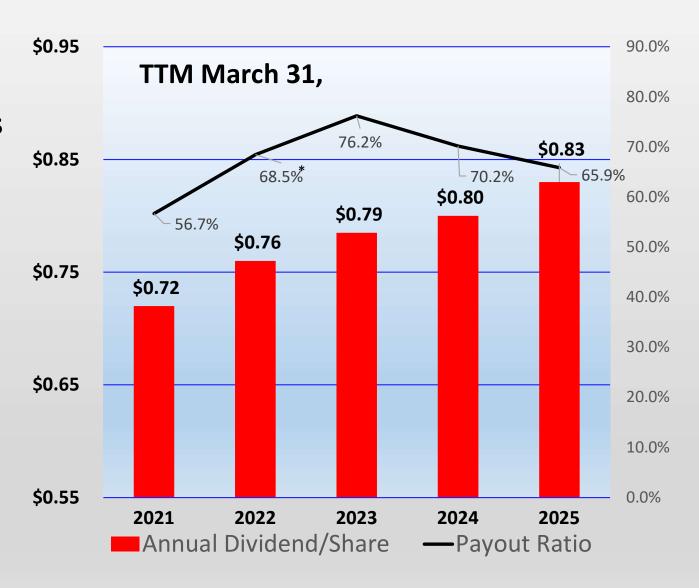
Tariffs

Interest Rates

Shareholder Return: Dividends

□ 325 consecutive quarterly dividends (more than 80 years)

Annual dividend increase 21 consecutive years



^{* 2022} excludes non-cash impairment charge

Why Buy RGCO?

Demonstrated Track Record of Delivering Shareholder Value

- Total Shareholder return of 476% since 2010
- 80+ years of consecutive dividend payments
- 20+ years of consecutive dividend increases

Highly Stable Business Model

- Consistent regulatory environment
- Prospective cost recovery mechanisms
- Private shelf agreements to support debt capital needs

Attractive Fundamental Environment

- Natural gas has cost/reliability advantages to other fuels
- Natural gas recognized as part of long-term energy solution
- Virginia the *top ranked* state for business¹

Significant Growth Potential

- Continued steady growth in existing footprint
- Service territory in largest metro area in Western Virginia
- Expansion into Franklin County
- Regional impact of MVP flowing 2B+ Dth/day

