Gas & Electric Utilities Conference





Forward-Looking Statements

The statements in this presentation by RGC Resources, Inc. (the "Company") that are not historical facts constitute "forward-looking statements" made pursuant to the safe harbor provision of the Private Securities Litigation Reform Act of 1995 that involve risks and uncertainties. These statements include the Company's expectations regarding earnings per share, EBITDA, future expansion opportunities, natural gas reserves and potential discoverable natural gas reserves, technological advances in natural gas production, comparison of natural gas consumption and natural gas production, cost of natural gas, including relativity to other fuel sources, demand for natural gas, possibility of system expansion, general potential for customer growth, relationship of Company with primary regulator, future capital expenditures, current and future economic growth, estimated completion dates for Mountain Valley Pipeline ("MVP") and MVP Southgate milestones, potential of MVP to provide an additional source of natural gas, additional capacity to meet future demands, increased capital spending and area expansion opportunity and potential new customers and rate growth in potential expansion area. Management cautions the reader that these forward-looking statements are only predictions and are subject to a number of both known and unknown risks and uncertainties, and actual results may differ materially from those expressed or implied by these forward-looking statements as a result of a number of factors. These factors include, without limitation, financial challenges affecting expected earnings per share and EBITDA, technical, political or regulatory issues with natural gas exploration, production or transportation, impact of increased natural gas demand on natural gas price, relative cost of alternative fuel sources, lower demand for natural gas, regulatory, legal, technical, political or economic issues frustrating system or area expansion, regulatory, legal, technical, political or economic issues that may affect MVP, delay in completion of MVP, increase in cost to complete MVP, including by an increase in cost of raw materials or labor to due economic factors or regulatory issues such as tariffs, economic challenges that may affect the service area generally and customer growth or demand and deterioration of relationship with primary regulator, and those risk factors described in the Company's most recent Annual Report on Form 10-K and, if applicable, Quarterly Report on Form 10-Q filed with the Securities and Exchange Commission, which is available at www.sec.gov and on the Company's website at www.rgcresources.com. Additionally, the COVID-19 pandemic and its variants create significant economic uncertainty for the foreseeable future.

The statements made in this presentation are based on information available to the Company as of the first day of the month set forth on the cover of this presentation and the Company undertakes no obligation to update any of the forward-looking statements after the date of this presentation.

Agenda

Company Overview

□ Financial Profile

Growth Strategy

Outlook



Organizational Structure



NASDAQ: RGCO C-Corp formed 1998

Regulated

Non-Utility





- Local Distribution Company (LDC), located in Roanoke, VA
- ☐ Founded in 1883



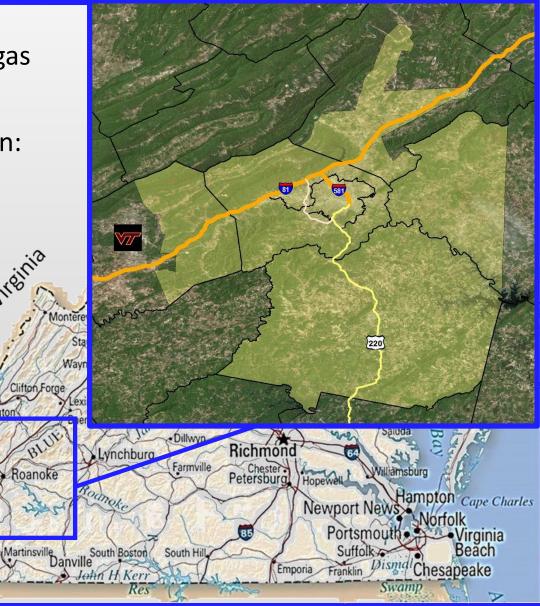
- Partner in Mountain Valley Pipeline (MVP)
- Partner in proposed MVP Southgate project

Roanoke Gas Service Territory

- Serve over 62,600 natural gas customers
- Customer Count breakdown:
 - Residential 90%
 - > C&I 10%
- Volume breakdown:
 - Residential 40%
 - ➤ C&I 60%

Bristol Abingdon +5729

Tennessee



Wytheville

Mt Rogers

Hillsville.

North Carolina

Roanoke Gas

Highly Stable Business Model

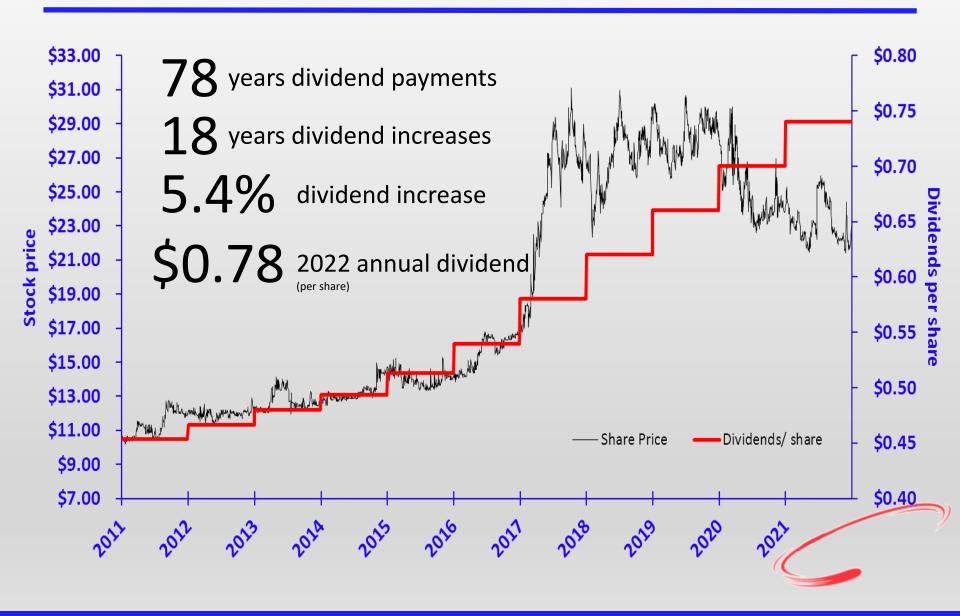
Regulated Utility

- VA State Corporation Commission (SCC)
 - 9.44% authorized ROE
- Alternative Cost Recovery Mechanisms
 - Weather Normalization
 - Revenue Sharing
 - Infrastructure Riders
 - SAVE infrastructure replacement rider approved through 2024

Equity and Debt Profile

Equity: Top shareholders: \$190M Market Capitalization T. Rowe Price 7% Common shares issued and Vanguard 5% outstanding: 8,386,188 Anita G. Zucker 5% \$37M availability on equity shelf Russell Investments 4% \$12M at the market (ATM) 6% insider ownership Debt: Remaining \$110M on shelf facilities Up to \$40M availability on LOC facility 60.0 50.0 Bank debt Prudential Delayed-draw Available (MVP Invest) (\$\frac{40.0}{30.0}\) 20.0 40.0 10.0 0.0 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 **Maturity (Fiscal Year)**

Shareholder Return

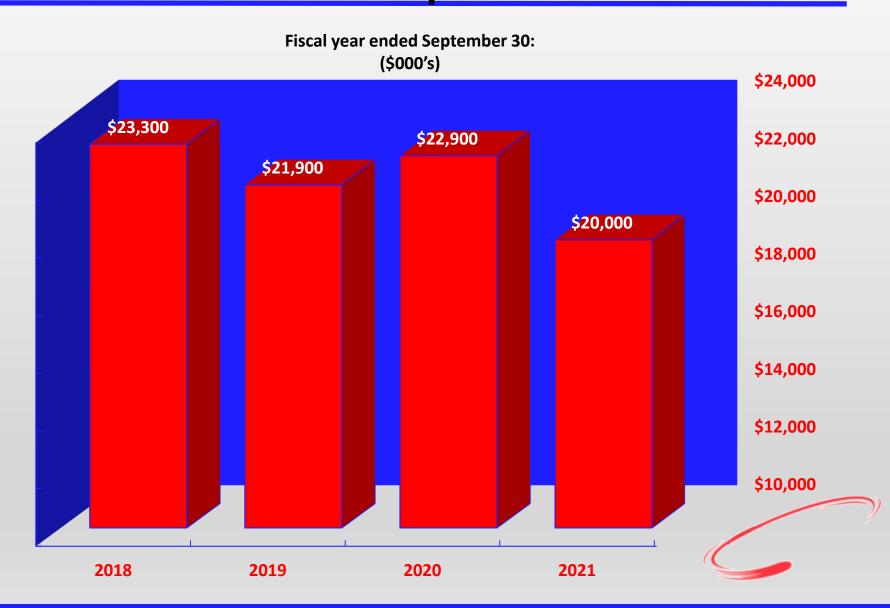


Growth Strategy

- Regulated Utility Investment
 - CapEx
- Ongoing Regulated Utility Growth
 - Customer Growth
 - Volumes Delivered
- Non-Utility Investments
 - > MVP
 - MVP Southgate



Roanoke Gas CapEx

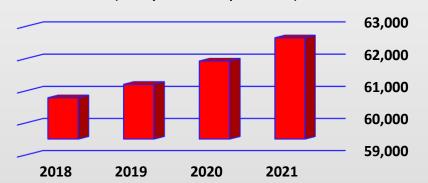


Customers

3% growth since 2018

Average Customers

(Fiscal year ended September 30)





Fiscal 2021	600
Fiscal 2020	550
Fiscal 2019	670
Fiscal 2018	600

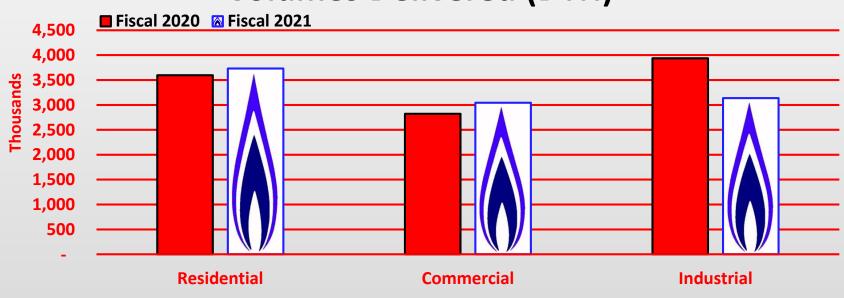






Natural Gas Volumes

Volumes Delivered (DTH)



2021 vs 2020

Total Volumes	(4%)
Residential	4%
Commercial and Industrial	(9%)

Earnings Per Share

Fiscal year ended September 30:

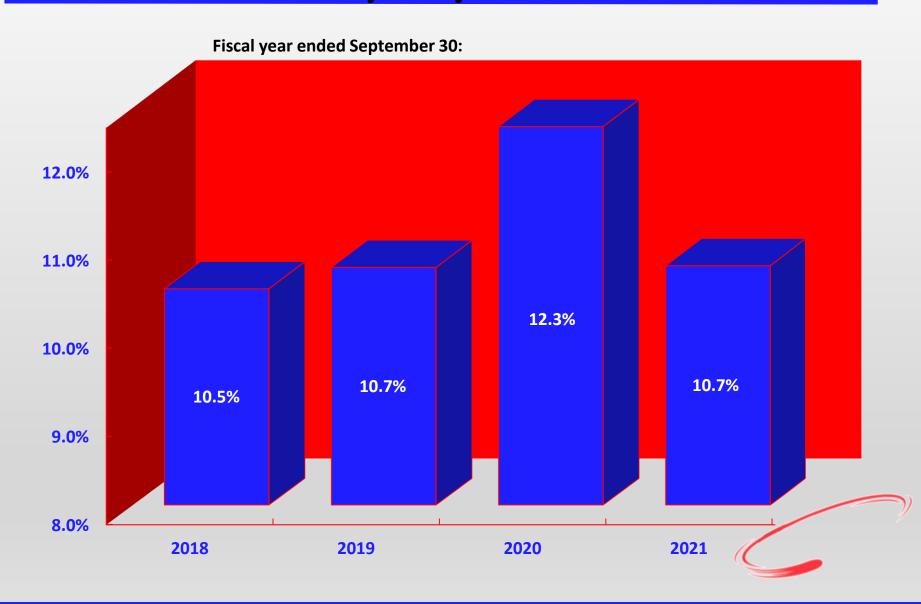
<u>2021</u> <u>2020</u>

Basic: \$1.22 \$1.30

Diluted: \$1.22 \$1.30



Return on Equity



Outlook

ESG

StrategicOpportunities

EconomicDevelopment



Environmental

- ✓ System Modernization
- Emissions Reductions
- ✓ Reduced Carbon Footprint
- Customer Partnerships

Social

- **✓** Employees
- ✓ Community Engagement
- Safety
- Economic Development

Governance

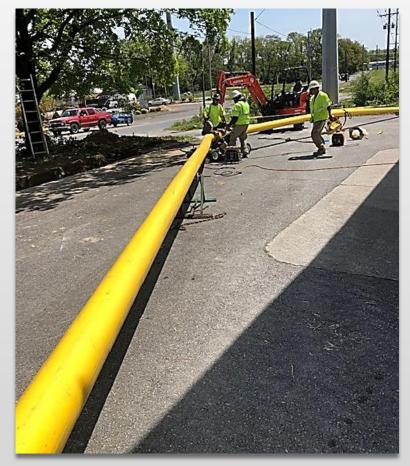
- Diverse Board of Directors
- ✓ Compliance and Risk
 Management
- Diversified ShareholderOwnership
- ✓ Incentive Compensation Aligned with Mission

Strategic Opportunities

Midstream

CapEx

SystemExpansion



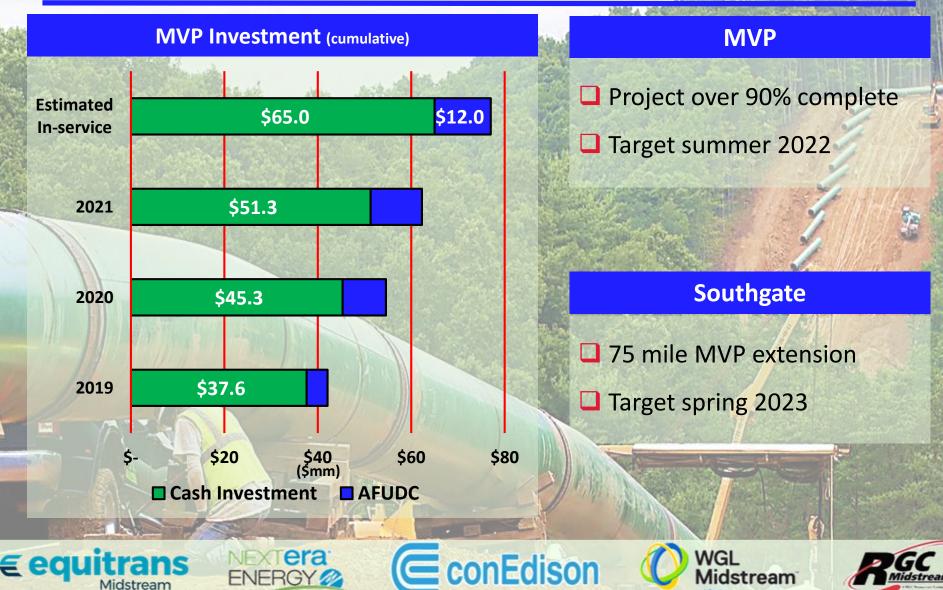




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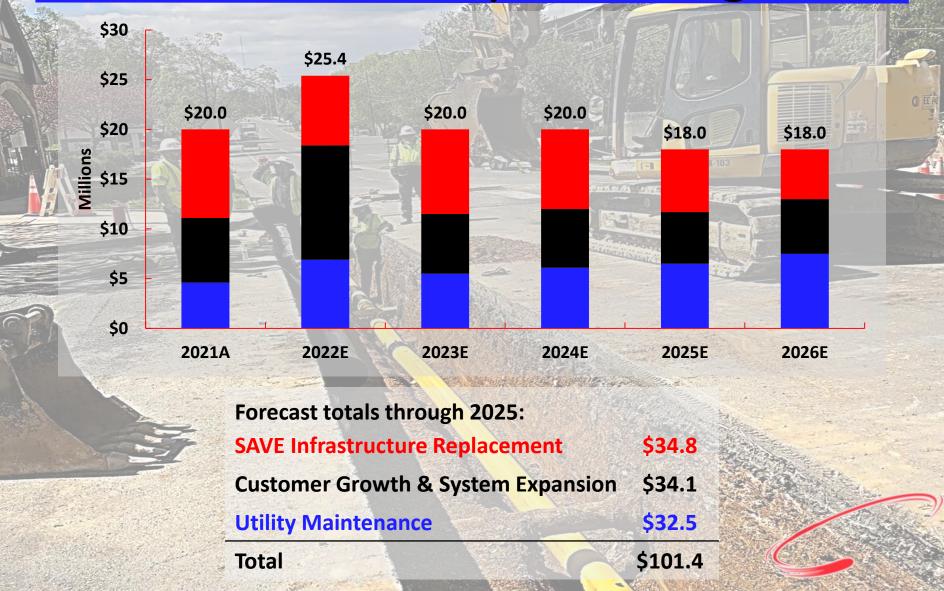
Midstream





conEdison

Roanoke Gas Capital Budget



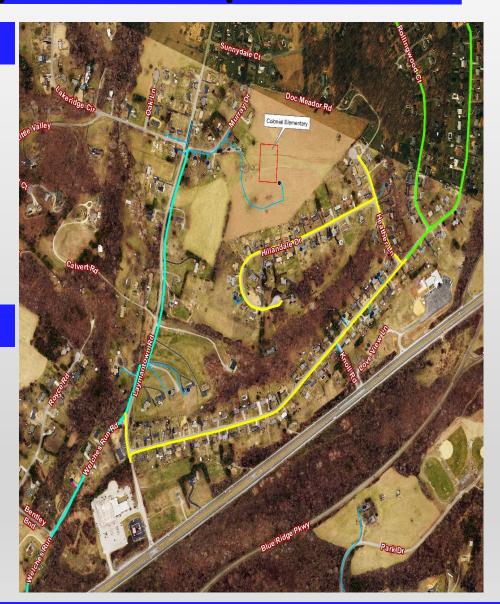
Roanoke Gas System Expansion

Blue Ridge Expansion

- Phases I and II complete
- Phase III
 - > \$0.7 million
 - > 7,800 feet

Customer Growth

7 main extension miles FY21



EPS Analysis

